

Amendment – IV dated 19.06.2020 on the Request for Proposal and Transmission Service Agreement issued for selection of bidder as Transmission Service Provider to establish “Transmission System Strengthening Scheme For Evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase II (Part C)” through tariff based competitive bidding process

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1.	Point no. 2 of RFP	<p>.....</p> <table border="1"> <thead> <tr> <th>S.No</th> <th>Transmission System for Transmission Scheme for Solar Transmission System for Transmission System Strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II (Part C)</th> <th>Scheduled COD in months from Effective Date</th> </tr> <tr> <td></td> <td>Name of Transmission Element</td> <td></td> </tr> </thead> <tbody> <tr> <td>1.</td> <td> Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVar) bus reactor. 765/400 kV, 1500 MVA ICT - 2 765/400 kV, 500 MVA spare single phase ICT-1 765 kV ICT bays - 2 400 kV ICT bays - 2 765 kV line bays - 2 400 kV line bays- 2 125 MVar, 420 kV bus reactor-1 420 kV reactor bay -1 330 MVar, 765 kV bus reactor- 2(6x110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for- 765/400kV ICR along with bays-2 765kV line bays along with switchable line </td> <td align="center">18 months (December'2021#)</td> </tr> </tbody> </table>	S.No	Transmission System for Transmission Scheme for Solar Transmission System for Transmission System Strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II (Part C)	Scheduled COD in months from Effective Date		Name of Transmission Element		1.	Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVar) bus reactor. 765/400 kV, 1500 MVA ICT - 2 765/400 kV, 500 MVA spare single phase ICT-1 765 kV ICT bays - 2 400 kV ICT bays - 2 765 kV line bays - 2 400 kV line bays- 2 125 MVar, 420 kV bus reactor-1 420 kV reactor bay -1 330 MVar, 765 kV bus reactor- 2(6x110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for- 765/400kV ICR along with bays-2 765kV line bays along with switchable line	18 months (December'2021#)	<p>.....</p> <table border="1"> <thead> <tr> <th>S.No</th> <th>Transmission System for Transmission Scheme for Solar Transmission System for Transmission System Strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II (Part C)</th> <th>Scheduled COD in months from Effective Date</th> </tr> <tr> <td></td> <td>Name of Transmission Element</td> <td></td> </tr> </thead> <tbody> <tr> <td>1.</td> <td> Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVar) bus reactor. 765/400 kV, 1500 MVA ICT - 2 765/400 kV, 500 MVA spare single phase ICT-1 765 kV ICT bays - 2 400 kV ICT bays - 2 765 kV line bays - 2 400 kV line bays- 2 125 MVar, 420 kV bus reactor-1 420 kV reactor bay -1 330 MVar, 765 kV bus reactor- 2(6x110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for- 765/400kV ICR along with bays-2 765kV line bays along with switchable line </td> <td align="center">19 months (March 2022#)</td> </tr> </tbody> </table>	S.No	Transmission System for Transmission Scheme for Solar Transmission System for Transmission System Strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II (Part C)	Scheduled COD in months from Effective Date		Name of Transmission Element		1.	Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVar) bus reactor. 765/400 kV, 1500 MVA ICT - 2 765/400 kV, 500 MVA spare single phase ICT-1 765 kV ICT bays - 2 400 kV ICT bays - 2 765 kV line bays - 2 400 kV line bays- 2 125 MVar, 420 kV bus reactor-1 420 kV reactor bay -1 330 MVar, 765 kV bus reactor- 2(6x110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for- 765/400kV ICR along with bays-2 765kV line bays along with switchable line	19 months (March 2022#)
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			reactors- 10 400kV line bays along with switchable line reactor- 6 400/220kV ICT along with bays- 4 220kV bays- 8 400kV bus reactor- 2		reactors- 10 400kV line bays along with switchable line reactor- 6 400/220kV ICT along with bays- 4 220kV bays- 8 400kV bus reactor- 2				
		2.	Bhadla-II PS – Sikar-II 765kV D/c line	2.	Bhadla-II PS – Sikar-II 765kV D/c line				
		3.	2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line -765 kV line bays –2	3.	2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line -765 kV line bays –2				
		4.	1x330 MVAR switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. -330MVAR, 765 kV reactor- 2 -Switching equipment for 765 kV reactor – 2	4.	1x330 MVAR switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. -330MVAR, 765 kV reactor- 2 -Switching equipment for 765 kV reactor – 2				
		5.	1x240MVAR switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line-240 MVAR, 765 kV reactor-2-Switching equipment for 765 kV reactor - 2	5.	1x240MVAR switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line-240 MVAR, 765 kV reactor-2-Switching equipment for 765 kV reactor - 2				
		6.	Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)	6.	Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)				
		7.	2 no. of 400 kV line bays at Neemrana for Sikar-II – Neemrana 400kV D/c line (Twin HTLS*) – 400 kV line bays - 2	7.	2 no. of 400 kV line bays at Neemrana for Sikar-II – Neemrana 400kV D/c line (Twin HTLS*) – 400 kV line bays - 2				
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			scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II (Part C)		Strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II (Part C)		
			Name of Transmission Element	Scheduled COD in months from Effective Date		Name of Transmission Element	Scheduled COD in months from Effective Date
		1.	Establishment of 765/400 kV, 2x1500 MVA at Sikar – II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAR) bus reactor. 765/400 kV, 1500 MVA ICT – 2 765/400 kV, 500 MVA spare single phase ICT-1 765 kV ICT bays – 2 400 kV ICT bays – 2 765 kV line bays –2 400 kV line bays- 2 125 MVAR, 420 kV bus reactor-1 420 kV reactor bay –1 330 MVAR, 765 kV bus reactor- 2(6x110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for- 765/400kV ICR along with bays-2 765kV line bays along with switchable line reactors- 10 400kV line bays along with switchable line reactor- 6 400/220kV ICT along with bays- 4 220kV bays- 8 400kV bus reactor- 2	18 months (December'2021#)	1.	Establishment of 765/400 kV, 2x1500 MVA at Sikar – II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAR) bus reactor. 765/400 kV, 1500 MVA ICT – 2 765/400 kV, 500 MVA spare single phase ICT-1 765 kV ICT bays – 2 400 kV ICT bays – 2 765 kV line bays –2 400 kV line bays- 2 125 MVAR, 420 kV bus reactor-1 420 kV reactor bay –1 330 MVAR, 765 kV bus reactor- 2(6x110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for- 765/400kV ICR along with bays-2 765kV line bays along with switchable line reactors- 10 400kV line bays along with switchable line reactor- 6 400/220kV ICT along with bays- 4 220kV bays- 8 400kV bus reactor- 2	19 months (March 2022#)
		2.	Bhadla-II PS – Sikar-II 765kV D/c line		2.	Bhadla-II PS – Sikar-II 765kV D/c line	
		3.	2 no. of 765 kV line bays at Bhadla- II for		3.	2 no. of 765 kV line bays at Bhadla- II for	

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			Bhadla-II PS – Sikar-II 765kV D/c line - 765 kV line bays -2		Bhadla-II PS – Sikar-II 765kV D/c line -765 kV line bays -2
		4.	1x330 MVAR switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. - 330MVAR, 765 kV reactor- 2 -Switching equipment for 765 kV reactor – 2	4.	1x330 MVAR switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. -330MVAR, 765 kV reactor- 2 -Switching equipment for 765 kV reactor – 2
		5.	1x240MVAR switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line-240 MVAR, 765 kV reactor-2-Switching equipment for 765 kV reactor - 2	5.	1x240MVAR switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line-240 MVAR, 765 kV reactor-2-Switching equipment for 765 kV reactor - 2
		6.	Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)	6.	Sikar-II – Neemrana 400kV D/c line (Twin HTLS*)
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3.	2.6.1 of RFP	All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;		All Elements of the Project are required to be commissioned progressively as per the schedule given in the following table;	

Sl. No.	Clause No.	Existing Clause					New / Revised Clause				
		Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	Sr. No	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
		1.	Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVar) bus reactor	18 Months (December' 2021#)	100%	Elements marked at Sl. No. 1 to 7 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.	1.	Establishment of 765/400 kV, 2x1500 MVA at Sikar - II with 400kV (1x125 MVAR) and 765 kV (2x330 MVar) bus reactor	19 months (March 2022#)	100%	Elements marked at Sl. No. 1 to 7 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
2.	Bhadla-II PS-Sikar-II 765kV D/c line	2.	Bhadla-II PS-Sikar-II 765kV D/c line								
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4.	1x330 MVar switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS - Sikar-II 765kV D/c line	4.	1x330 MVar switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS - Sikar-II								

Sl. No.	Clause No.	Existing Clause				New / Revised Clause							
		5.	1x240MVar switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line					5.	765kV D/c line 1x240MVar switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line				
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4.	2.7.1 of RFP	<p>The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by 1200hrs (IST) on 22.06.2020.</p>				<p>The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by 1200hrs (IST) on 27.07.2020.</p>							

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6.	2.8.1 of RFP	The Bidder shall submit the bid which shall remain valid up to 19.12.2020	The Bidder shall submit the bid which shall remain valid up to 23.01.2021																																								
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8.	2.13.1 of RFP Opening of Envelope (Technical Bid): 1230 hours (IST) on 22.06.2020 . Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Opening of Envelope (Technical Bid): 1230 hours (IST) on 27.07.2020 . Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation																																								

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